



**Northeast
Utilities System**

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Northeast Utilities Service Company
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July 16, 2004

VIA OVERNIGHT DELIVERY

Ms. Mary L. Cottrell
Dept. of Telecommunications & Energy
One South Station
Boston, MA. 02110

Re: Docket No. 03-62-A, Use of the New England Generation Information System

Dear Ms. Cottrell:

On February 18, 2004, the Department of Telecommunications and Energy issued the New England Generation Information System, D.T.E. 03-62-A ("Order"), investigating the use of the New England Generation Information System for purposes of complying with the Information Disclosure Requirements contained in 220 C.M.R. § 11.06. A Working Group ("Working Group") was convened to develop recommendations for those issues the Department determined were not resolved in its Order and warranted further investigation, including: (1) protocols by which distribution companies will provide information to the Department to verify the accuracy of the Massachusetts sales that are included on suppliers' NE-GIS sub-accounts, and (2) the manner in which the EBT's can be used to provide information that could be used by the Department to verify the accuracy of the product-specific sales that are included on suppliers' NE-GIS sub-accounts (3) the mapping of the fuel source categories included on NE-GIS certificates to the fuel source categories listed on the information disclosure labels (4) the development of guidelines to govern how suppliers of renewable resource products may use prospective information on their disclosure labels during their initial twelve months of operation and (5) revisions to the NE-GIS rules that would increase the accuracy of the data included on the disclosure labels. New England Generation Information System, D.T.E. 03-62-A, at 25-26 (February 18, 2004).

Attached are the recommendations of the Working Group for issue 2, referenced above.

Thank you.

Very truly yours,

Joanne M. Stratton

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Massachusetts NEPOOL Assigned Meter Readers
Retail Electricity Supplier Product Load Reporting
Docket 03-62-A

Working Group Recommendation:

Reporting Requirements

The MA NEPOOL Assigned Meter Readers will provide to the Massachusetts DTE, the Massachusetts DOER, and the Retail Electricity Supplier ("Supplier"), a file containing the following data by Distribution Company:

- Separate monthly load values for each Supplier's product if such information is available to the Distribution Company. Otherwise, Monthly load values by Supplier will be provided.
- The monthly load values will reflect the values submitted for the final ISO-NE settlement (90 day true-up)
- The monthly load values will reflect energy values only
- Standard Offer Service monthly load values will be reported in aggregate by Distribution Company
- Default Service monthly load values will be reported in aggregate by Distribution Company
- Load values will be as determined at the ISO-NE PTF boundary (not at the customer meter)
- A Supplier will only receive a copy of their own data

Timing

The timing for submitting the data will be as follows:

The MA Distribution Companies will provide Suppliers with their monthly totals in accordance with the ISO-NE 90 day resettlement process schedule as follows:

<u>Month</u>	<u>Reporting Period</u>
January	By end of May
February	By end of June
March	By end of July
April	By end of August
May	By end of September
June	By end of October
July	By end of November
August	By end of December
September	By end of January
October	By end of February
November	By end of March
December	By end of April

The Massachusetts DTE and DOER will be provided with monthly totals on a quarterly basis as follows:

<u>Quarter</u>	<u>Reporting Period</u>
January – March	By end of September
April – June	By end of December
July – September	By end of March
October – December	By end of June

File Format

File format will be in accordance with the following and will be sent via e-mail or FTP.

SUPPLIER PRODUCT MONTHLY LOADS BY DISTRIBUTION COMPANY				
<u>DISTRIBUTION COMPANY</u>	<u>SUPPLIER PRODUCT OR SERVICE</u>	<u>OCT 2003 MWH</u>	<u>NOV 2003 MWH</u>	<u>DEC 2003 MWH</u>
Dist. Co. Name Here	Standard Offer	10,000	10,500	11,000
Dist. Co. Name Here	Default Service	1,000	1,500	2,000
Dist. Co. Name Here	Competitive Supplier A	100	150	200
Dist. Co. Name Here	Competitive Supplier B	200	250	300
Dist. Co. Name Here	Competitive Supplier C - (product info where available)	350	400	450
Dist. Co. Name Here	Competitive Supplier C - (product info where available)	500	550	600
Dist. Co. Name Here	Competitive Supplier C - (product info where available)	650	700	750
	Total	12800	14050	15300

Data Confidentiality

The data provided to satisfy this reporting requirement is confidential and will only be provided to the Massachusetts DTE, DOER, and Supplier.